

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,551	--	--	2,836	-64	535	-7	8,601	266	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,861	-1	334	12	81	--	-295	371	543	1,670
Pentanes Plus	216	-1	--	10	-93	--	-14	107	1	38
Liquefied Petroleum Gases	1,646	--	334	2	174	--	-282	264	542	1,633
Ethane/Ethylene	745	--	5	--	161	--	-48	--	--	960
Propane/Propylene	580	--	405	--	-23	--	-36	--	500	498
Normal Butane/Butylene	125	--	-60	2	24	--	-194	153	42	91
Isobutane/Isobutylene	196	--	-15	--	11	--	-3	111	--	83
Other Liquids	--	106	--	491	-1,647	-19	-90	-1,388	463	-53
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	106	--	6	163	127	21	290	91	0
Hydrogen	--	--	--	--	--	138	--	138	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	2	--	3	11	3	55	0
Renewable Fuels (including Fuel Ethanol)	--	42	--	3	163	-14	10	149	35	0
Fuel Ethanol ⁷	--	24	--	3	155	-4	8	135	35	0
Renewable Fuels Except Fuel Ethanol	--	19	--	--	8	-10	2	14	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	479	6	--	-117	444	211	-53
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	-1,816	-145	6	-2,122	161	0
Reformulated	--	--	--	--	-397	104	-10	-283	0	0
Conventional	--	--	--	6	-1,419	-249	16	-1,839	161	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,839	131	-1,839	164	64	--	2,458	3,774
Finished Motor Gasoline	--	--	2,412	3	-416	149	27	--	575	1,546
Reformulated	--	--	413	--	--	-125	--	--	--	288
Conventional	--	--	1,999	3	-416	274	27	--	575	1,258
Finished Aviation Gasoline	--	--	11	--	-3	--	2	--	--	5
Kerosene-Type Jet Fuel	--	--	854	--	-439	--	52	--	102	261
Kerosene	--	--	11	--	--	--	0	--	0	10
Distillate Fuel Oil	--	--	2,950	11	-984	15	66	--	1,004	922
15 ppm sulfur and under ⁸	--	--	2,666	--	-815	15	116	--	813	937
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	117	--	-14	--	-13	--	88	28
Greater than 500 ppm sulfur	--	--	167	11	-155	--	-37	--	103	-43
Residual Fuel Oil ⁹	--	--	165	40	27	--	-82	--	250	64
Less than 0.31 percent sulfur	--	--	29	22	2	--	-19	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	0	--	--	14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	115	18	25	--	-77	--	NA	NA
Petrochemical Feedstocks	--	--	284	35	3	--	-11	--	--	333
Naphtha for Petro. Feed. Use	--	--	206	25	3	--	-5	--	--	239
Other Oils for Petro. Feed. Use	--	--	78	10	--	--	-6	--	--	93
Special Naphthas	--	--	36	9	--	--	-2	--	--	47
Lubricants	--	--	118	31	-22	--	7	--	52	69
Waxes	--	--	4	0	--	--	-1	--	1	4
Petroleum Coke	--	--	512	2	--	--	0	--	468	45
Marketable	--	--	382	2	--	--	0	--	468	-85
Catalyst	--	--	130	--	--	--	--	--	--	130
Asphalt and Road Oil	--	--	64	--	-5	--	5	--	5	48
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	54	--	--	--	-1	--	1	54
Total	7,412	105	8,174	3,471	-3,468	681	-329	7,583	3,729	5,391

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.